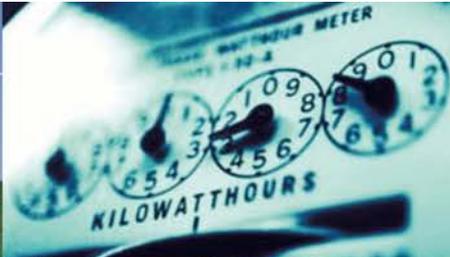
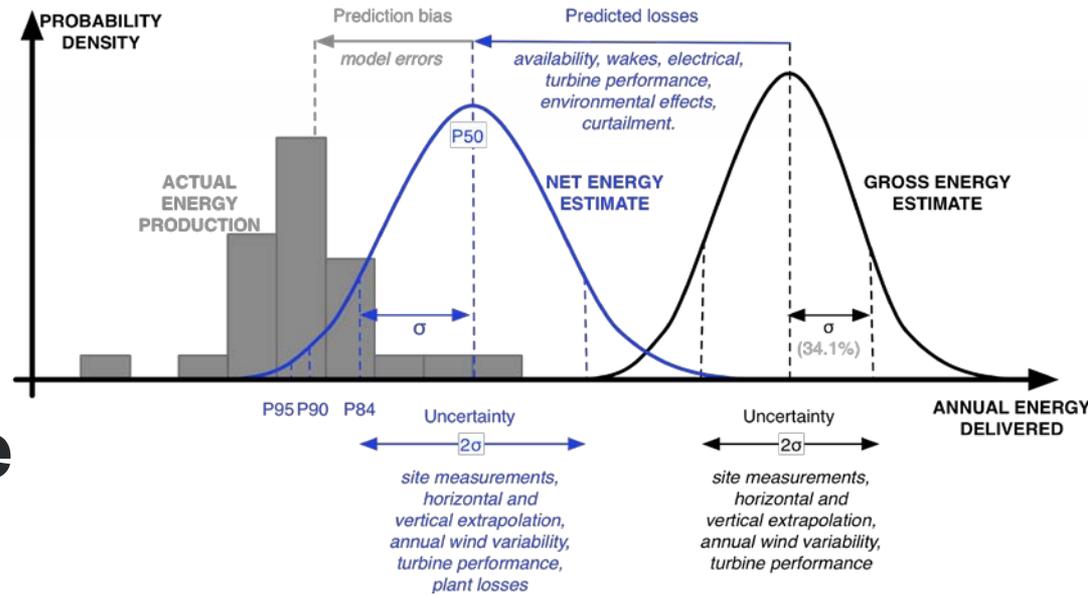


Performance Risk, Uncertainty & Finance

Project ID # T-11

Jason Fields

NREL



FY17-FY18 Wind Office Project Organization

“Enabling Wind Energy Options Nationwide”

Technology Development

Atmosphere to Electrons

Offshore Wind

Distributed Wind

Testing Infrastructure

Standards Support and International
Engagement

Advanced Components, Reliability, and
Manufacturing

Market Acceleration & Deployment

Stakeholder Engagement, Workforce
Development, and Human Use Considerations

Environmental Research

Grid Integration

Regulatory and Siting

Analysis and Modeling (cross-cutting)

Project Overview

T11: Performance Risk, Uncertainty & Finance

Project Summary

PRUF identifies and reduces risk and uncertainty factors that impact long-term operation and profitability of wind power plants. Improving the predictability and reliability of wind power generation and operations increases investor confidence and boosts returns for wind plant owners, both of which are critical for robust and organic industry growth.

Project Objective & Impact

- **Market Impacts**
 - Improved project selection & business outcomes
 - Increase investor confidence
- **Unleash innovations**
 - Improve data access
 - Validate new methods that can be deployed quickly
- **LCOE Impacts (quick impact; 1-3 year uptake)**
 - Up to 5% LCOE reduction from risk reduction

Project Attributes

Project Principal Investigator(s)

Jason Fields

DOE Lead

Patrick Gilman

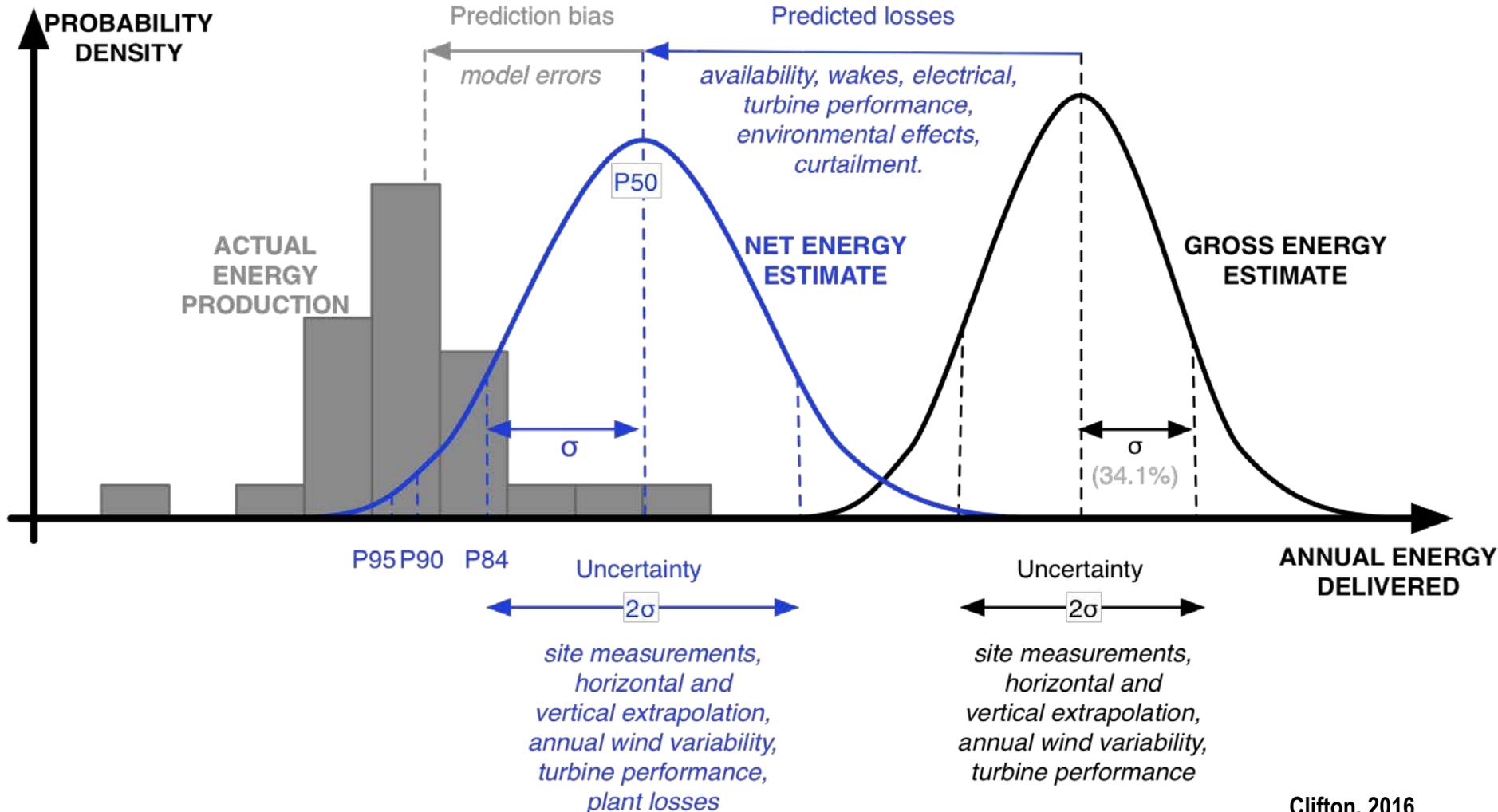
Project Partners/Subs

John Meissner – Canvas Innovations

Project Duration

2015-Present

Technical Merit and Relevance



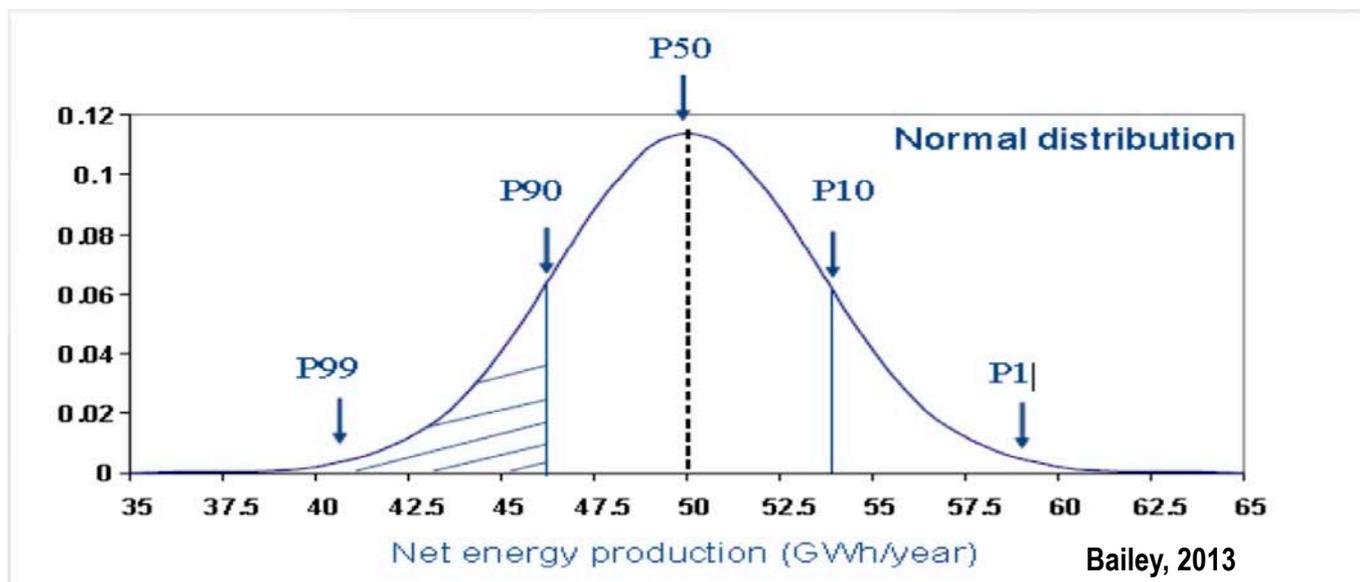
Clifton, 2016

Technical Merit and Relevance

WP3-Benchmark

What's My Wind Farm Going To Produce?

WP3 compares pre-construction energy production estimates with the actual operational data to find ways to improve them.



Reduce the Cost of Capital

- Reduced risk premiums
- Improved project selection

Reduce LCOE

- Increased prediction accuracy
- Improve project selection

Approach and Methodology



Changing the game, breaking down the walls that limit collaboration

Research Integration & Collaboration

Unprecedented Data Sharing & Collaboration among
Wind Plant Owners, Resource Assessment
Consultants, and Manufacturers



Approach and Methodology

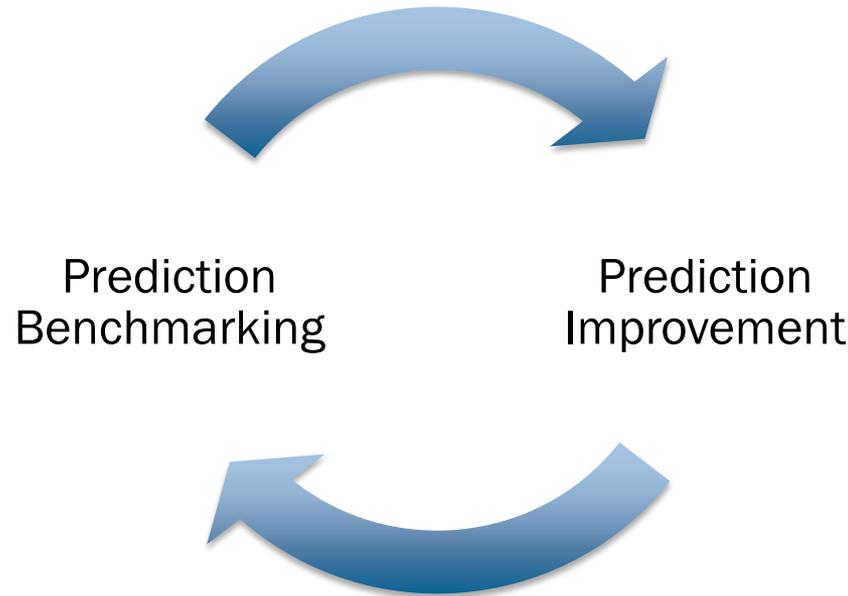
Benchmarking:

- P50,P90, P95
- Loss & Uncertainty Assumptions

Responsibilities:

- Owners: Share Data
- Consultants: Energy Estimates
- NREL: Operational Assessment

The Virtuous Cycle



Improvement:

- Methods

Responsibilities:

- Consultants: Method Improvements
- NREL: Data Aggregation & Reporting

Continuous improvement opportunity by advancing models with expanding operational source data

Approach and Methodology

Major Activities

Historical Validation Study

- Large scale study of Energy Yield Assessment accuracy

Benchmark at Scale

- Pilot project: trial run to fix the bugs
- Phase 1: Disbursement and validation of first 10 projects

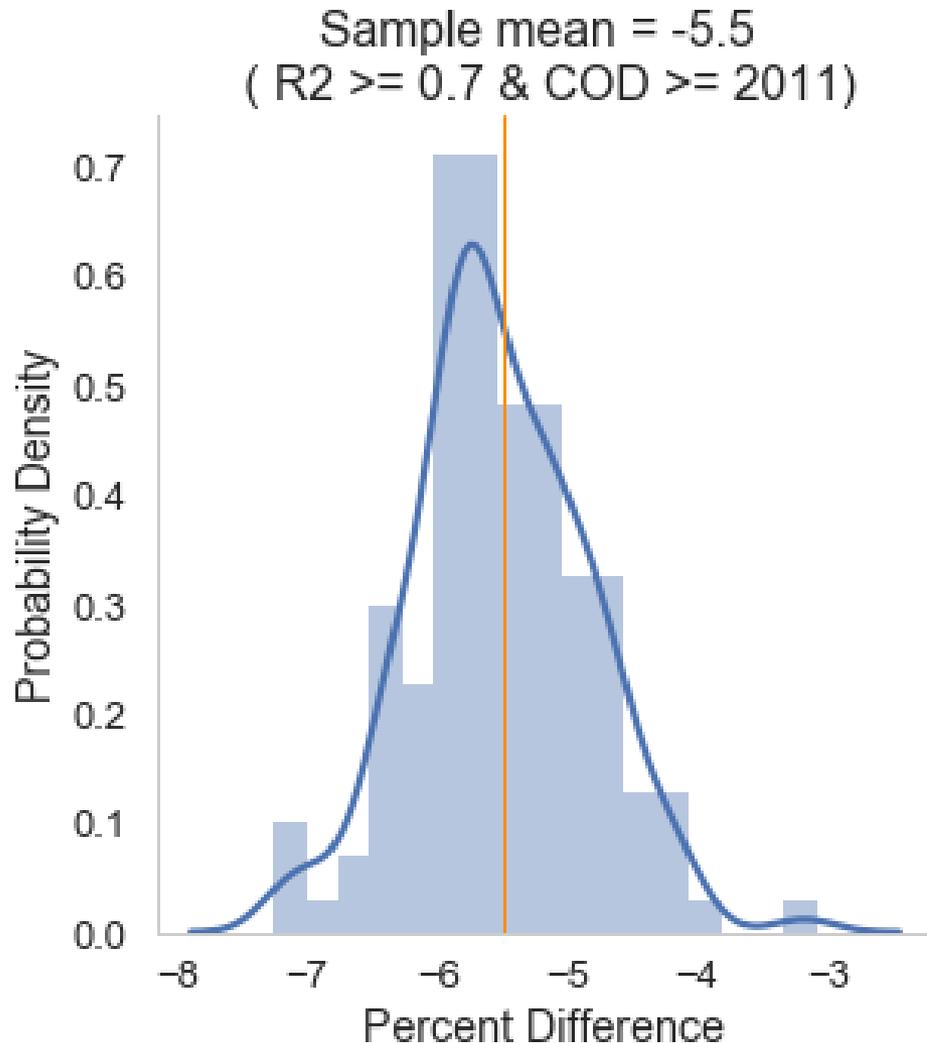
Accomplishments and Progress-HVS

Historical Validation Study (HVS):

Investigate underperformance in wind plant annual energy production using public/private data sources

- Compares **pre-construction energy estimates** from industry partners to actual energy production data
 - *62 projects*
 - *Financed Energy Yield Estimates*
 - *Public Data: Energy Information Administration (EIA)*
- *First independent, consultant agnostic analysis of its kind*

HVS - Industry Performance Gap



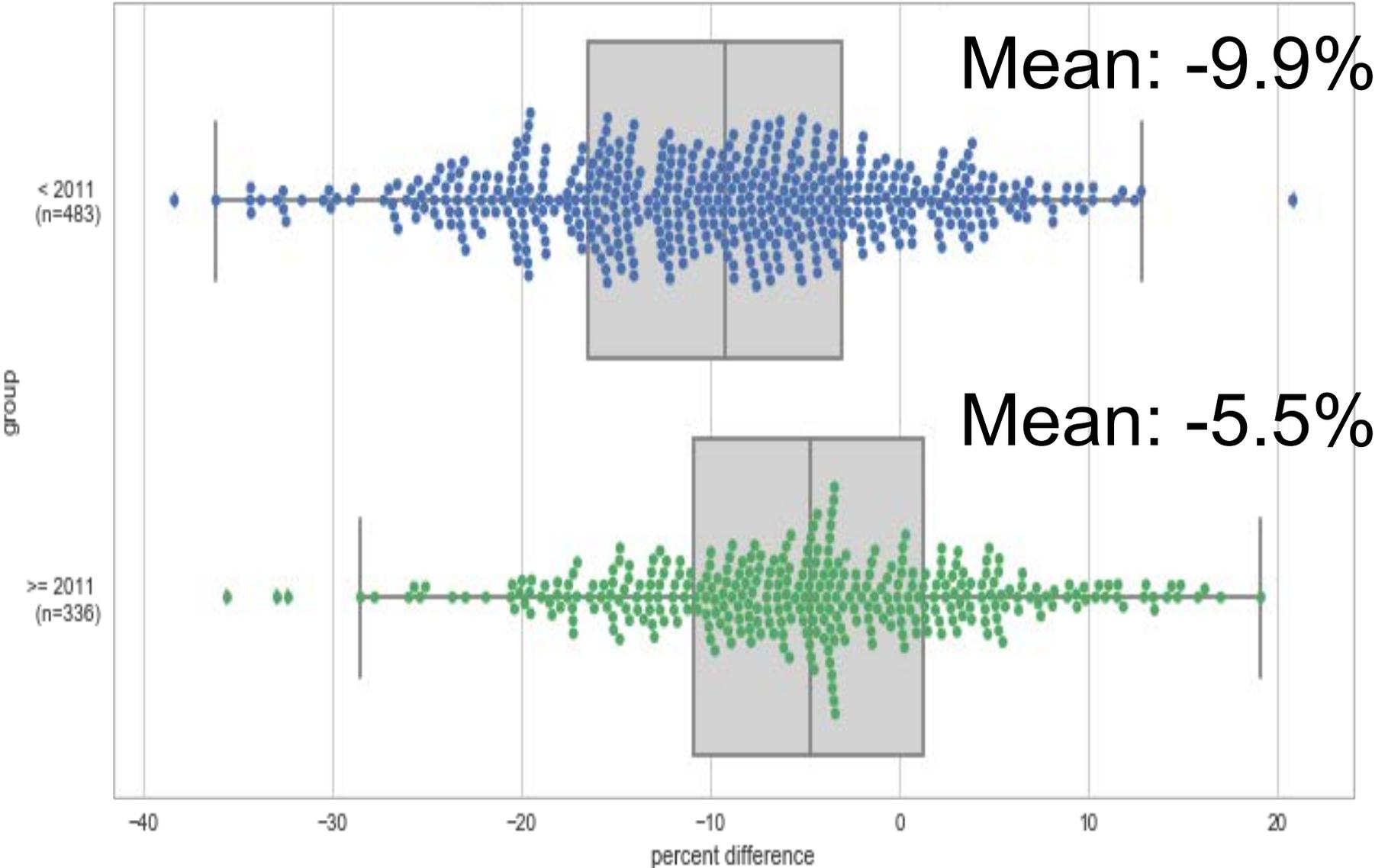
- Mean bias: -5.5%
- *Uncertainty: 1.3%*

- *Correction methods:*
 - *Extreme events*
 - *Long term period*

- *First independent, market agnostic analysis of its kind*

HVS – Evidence of Improvement

Significant difference: ttest = 0.0 mann-whitney = 0.0



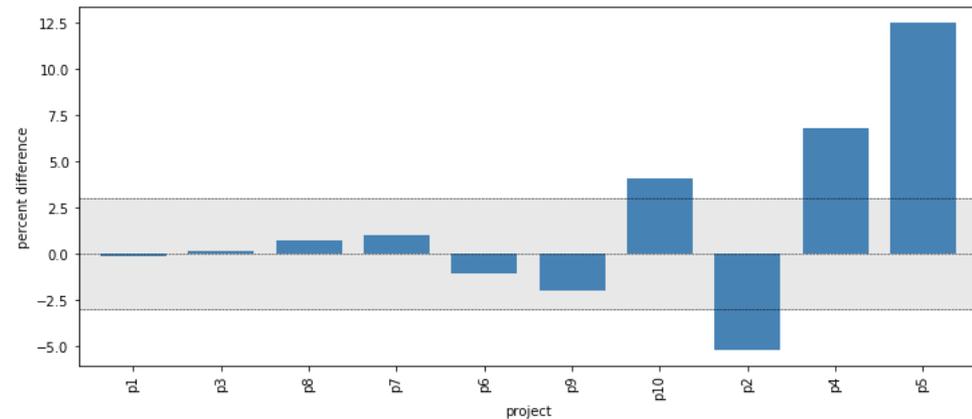
WP3 Benchmark Work Activities

Pilot Project.

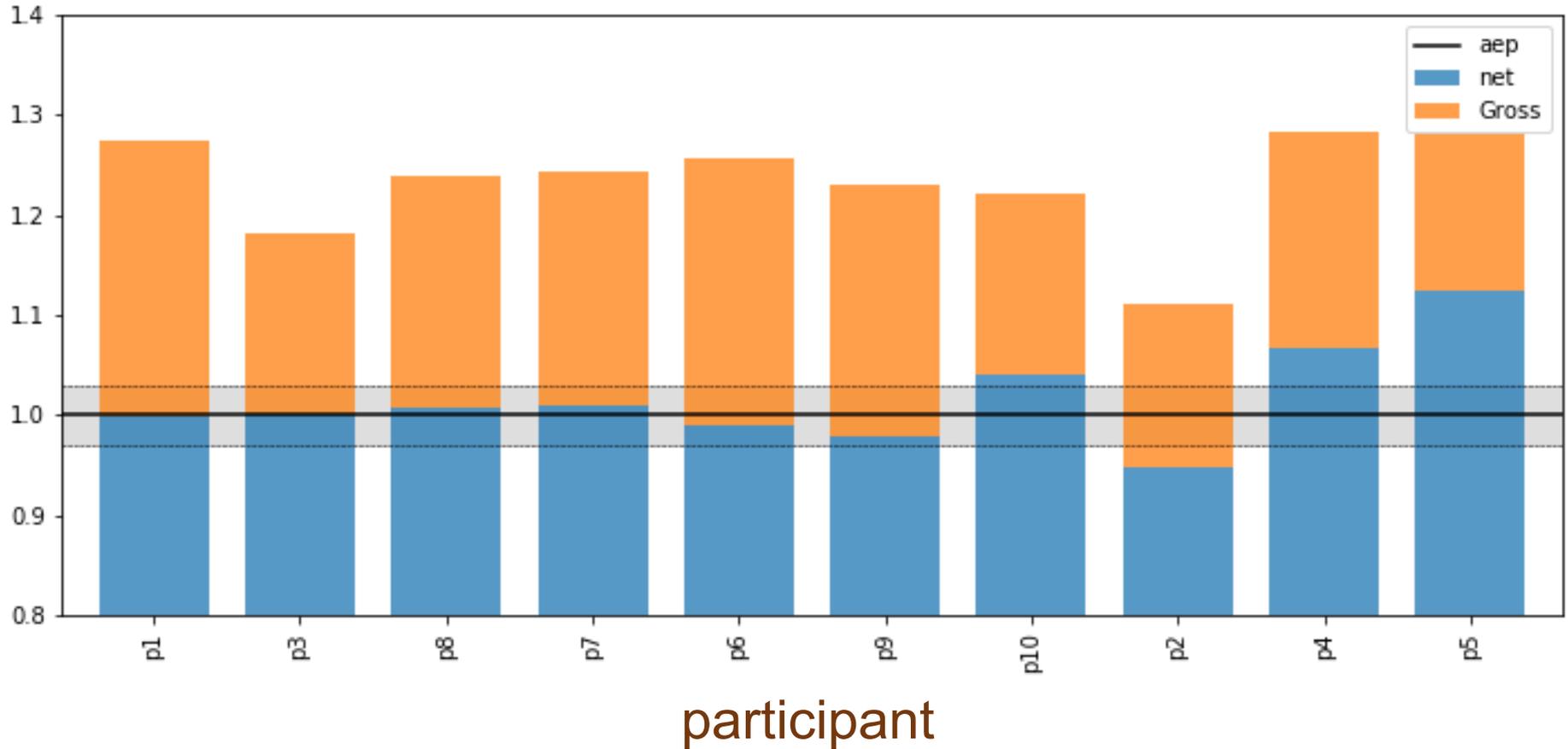
- 150 MW Project (TX)

Phase 1: (First 10 projects)

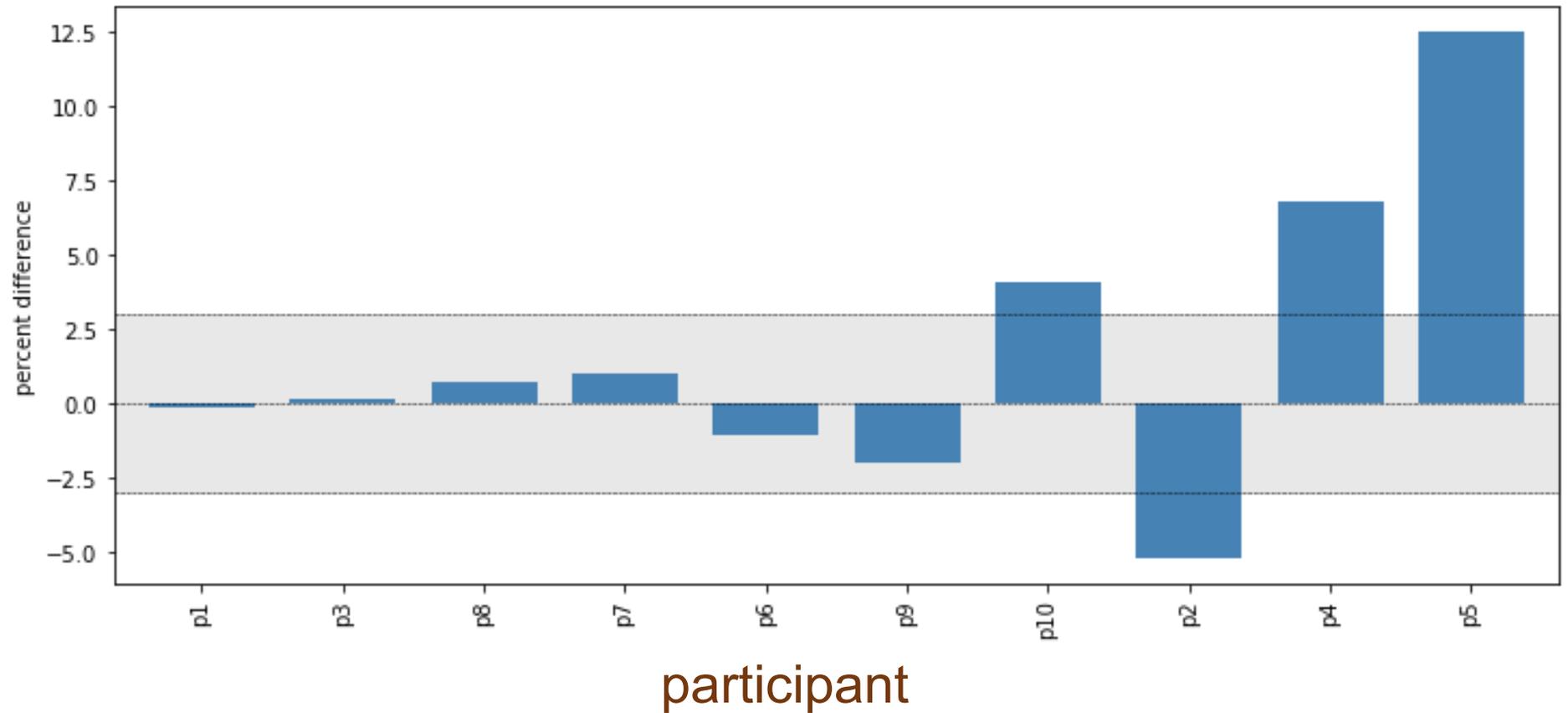
- Pre-Con Data released: 10 of 10
- Operational Data:
9 of 10 projects processed
- Consultant Responses: 40 of 100



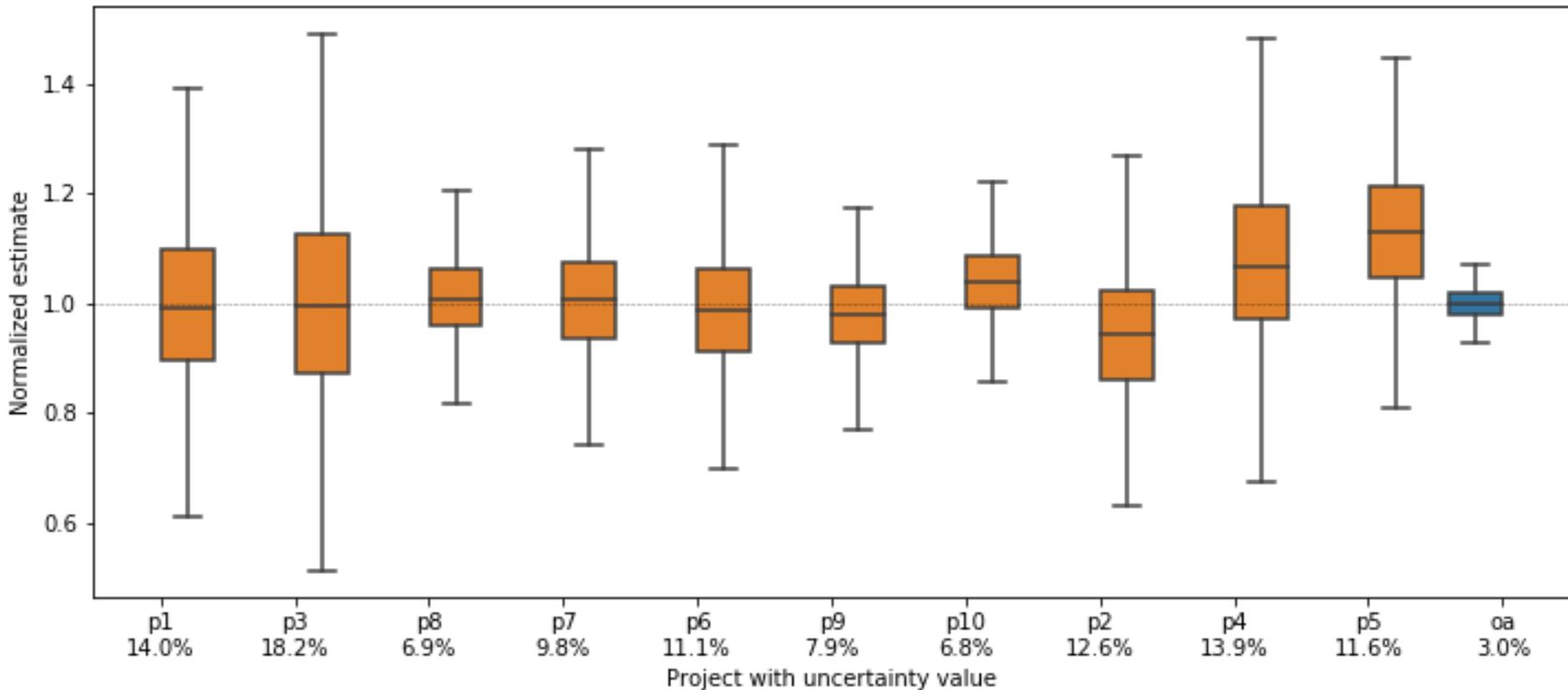
Normalized AEP vs Net



P50 vs OA Percent Difference



Uncertainty



New Tools for Research and Industry

OpenOA

What is OpenOA?



- Built largely to support **WP3 Benchmarking study**
- Extensive feedback from industry during code development
- v1.0 released September 2018 (<https://github.com/NREL/OpenOA>)
- Built in Python
- GitFlow, unit and integration tests, Sphinx documentation, examples

A screenshot of the GitHub repository page for NREL/OpenOA. The page shows the repository name, navigation tabs (Code, Issues, Pull requests, Projects, Wiki, Insights), and a list of files. The files list includes examples, operational_analysis, sphinx, test, .gitignore, LICENSE.txt, MANIFEST.in, readme.md, requirements.txt, and setup.py, all committed 2 months ago. The README content is visible at the bottom, starting with "OpenOA" and describing the library's purpose.

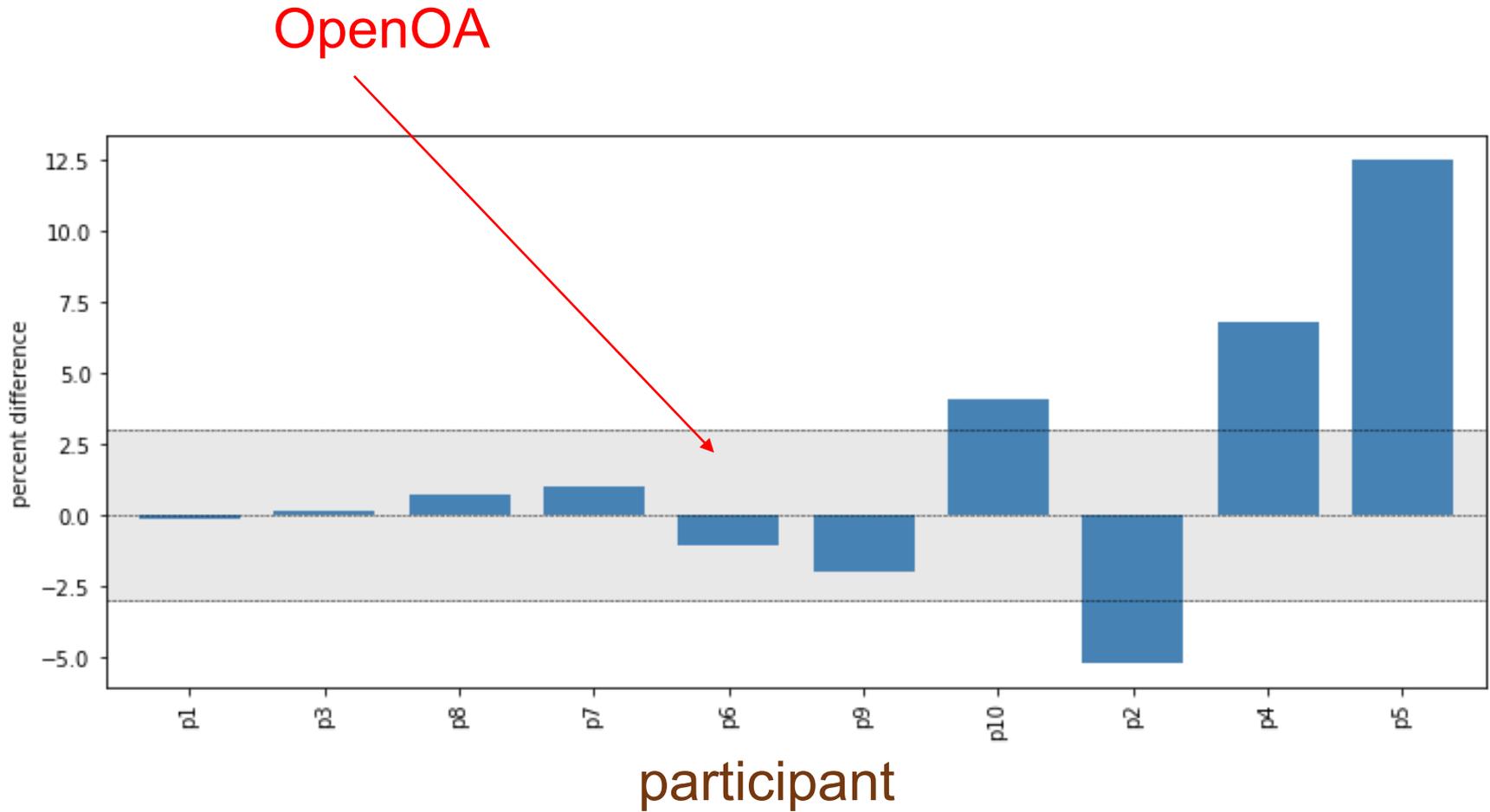
1 commit 1 branch 0 releases 0 contributors View license

File	Commit	Time
examples	openoa public v1	2 months ago
operational_analysis	openoa public v1	2 months ago
sphinx	openoa public v1	2 months ago
test	openoa public v1	2 months ago
.gitignore	openoa public v1	2 months ago
LICENSE.txt	openoa public v1	2 months ago
MANIFEST.in	openoa public v1	2 months ago
readme.md	openoa public v1	2 months ago
requirements.txt	openoa public v1	2 months ago
setup.py	openoa public v1	2 months ago

OpenOA

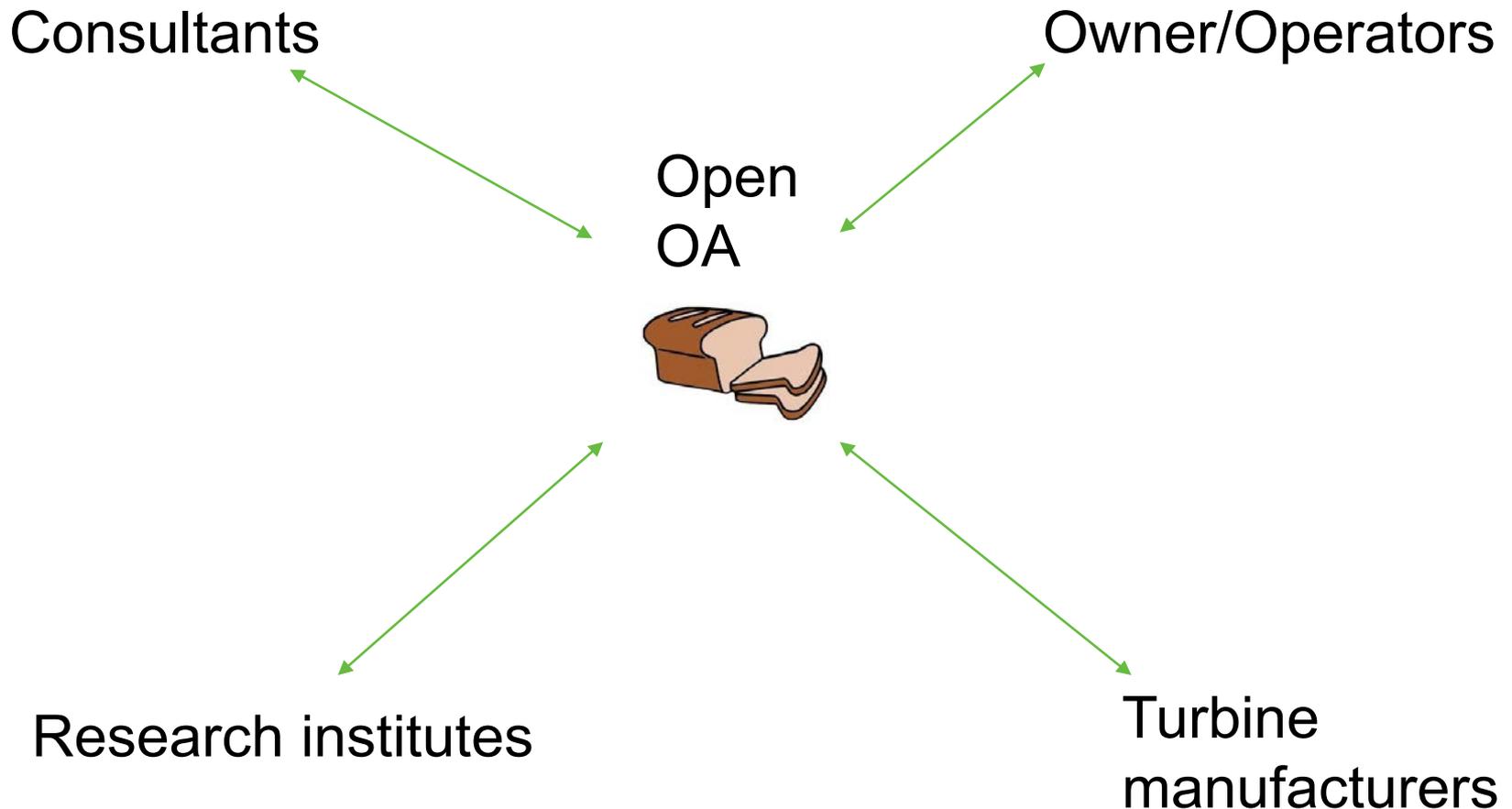
This library provides a generic framework for working with large timeseries data from wind plants. Its development has been motivated by the WP3 Benchmarking (PRLF) project, which aims to provide a reference implementation for plant-level performance assessment.

P50 vs OA Percent Difference



The Future of OpenOA

- Supported and developed by a large user community
- NREL houses codebase and manages its development



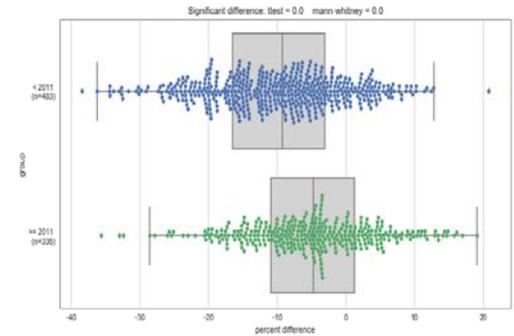
Communication, Coordination, and Commercialization

- **Presentations and posters**
 - AWEA, TORQUE, IEA, AMS, AGU
- **Publications**
 - Wind Plant Preconstruction Energy Estimates: Current Practice and Opportunities. A.Clifton, A. Smith, M.J. Fields
 - Wind Energy Finance in the United States: Current Practice and Opportunities. P Schwabe, D Feldman, J. Fields, and E. Settle
 - Understanding Biases in Pre-Construction Estimates. M. Lunacek et al
 - Uncertainty Quantification in the Analysis of Operational Wind Plant Data A. Craig, M. Optis, J. Fields, P. Moriarty
- **Software Development**
 - OpenOA (<https://github.com/NREL/OpenOA>)

Conclusions

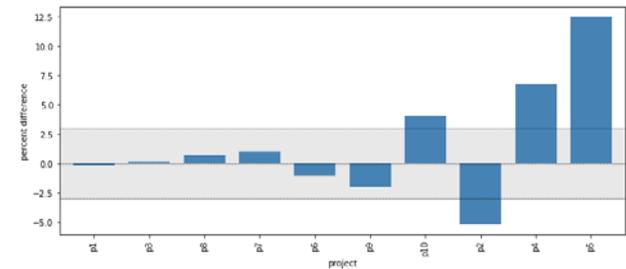
HVS

Industry is improving but bias exists

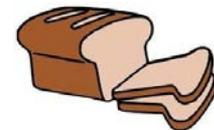


Benchmark:

Changing the game on collaboration

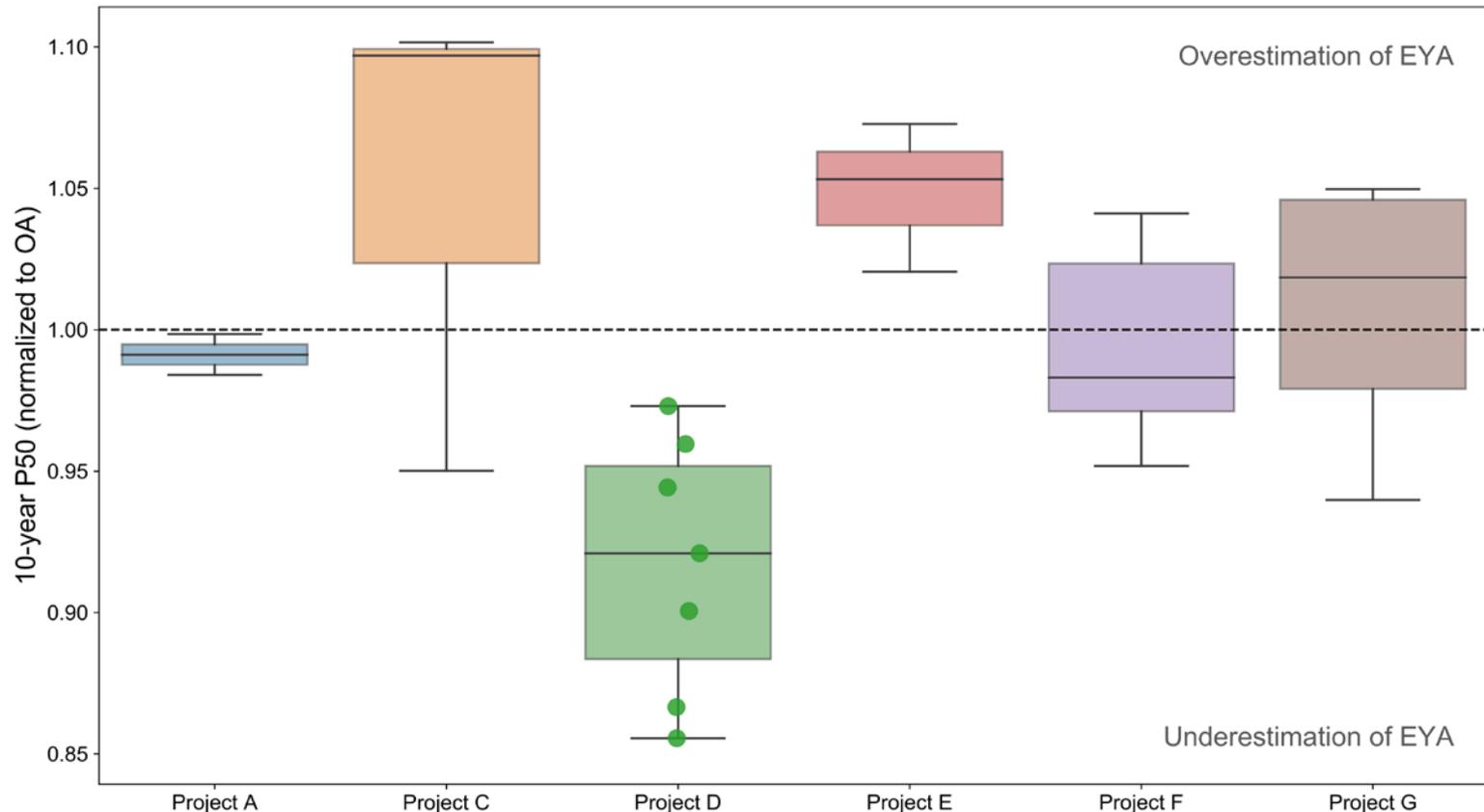


New Tools: OpenOA



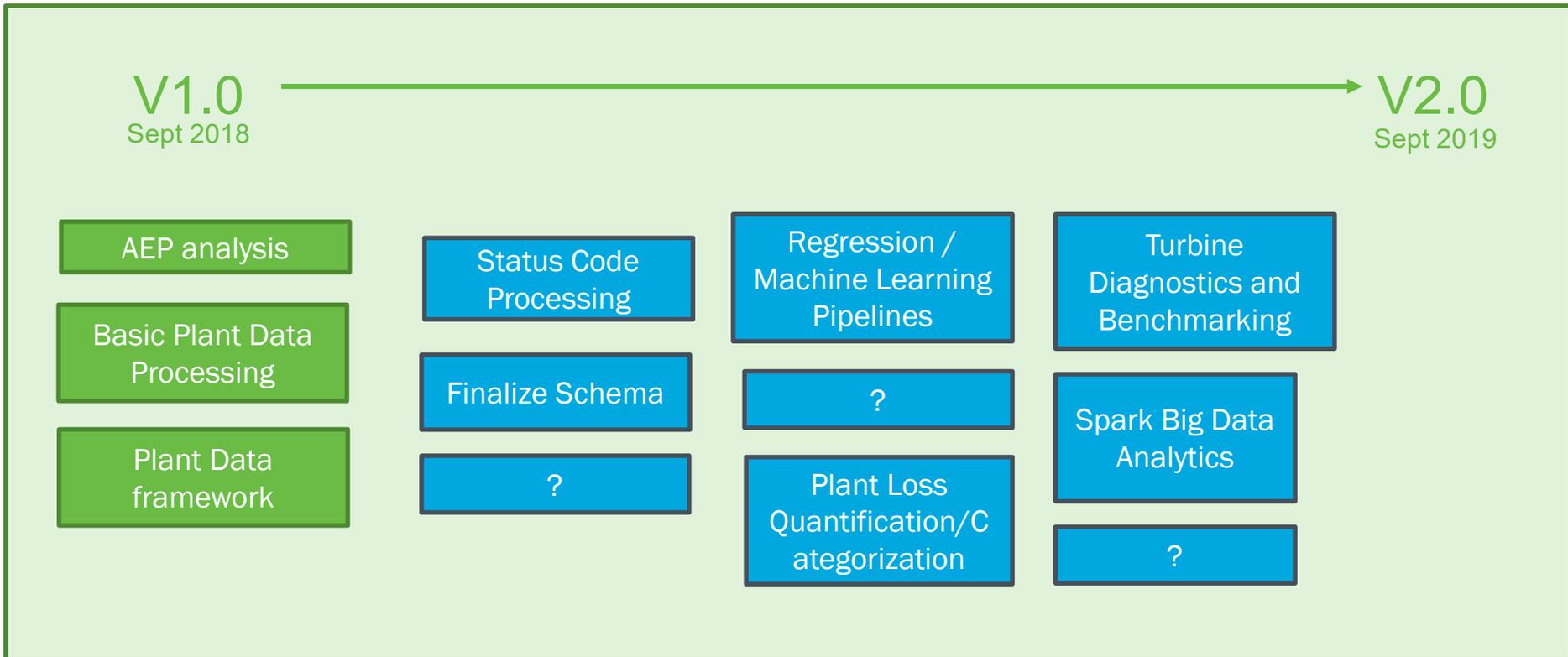
Upcoming Project Activities

- **Phase 1 completion**
- **OpenOA development and dissemination**
- **Wind Energy Digitalization**



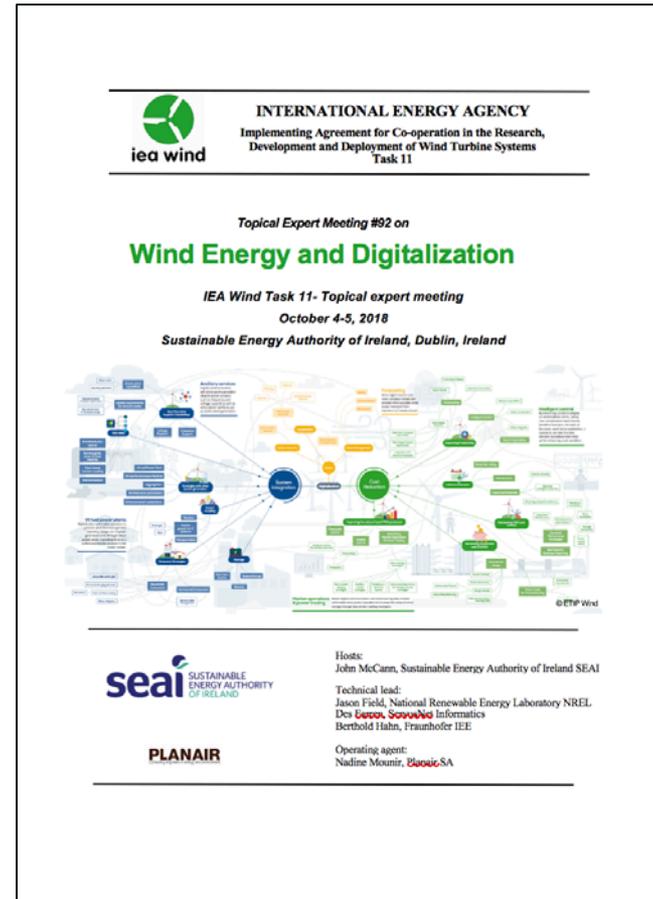
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Upcoming Project Activities

- Phase 1 completion
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iea wind INTERNATIONAL ENERGY AGENCY
Implementing Agreement for Co-operation in the Research,
Development and Deployment of Wind Turbine Systems
Task 11

Topical Expert Meeting #92 on
Wind Energy and Digitalization

IEA Wind Task 11- Topical expert meeting
October 4-5, 2018
Sustainable Energy Authority of Ireland, Dublin, Ireland

seai SUSTAINABLE ENERGY AUTHORITY OF IRELAND

Hosts:
John McCarrn, Sustainable Energy Authority of Ireland SEAI

Technical lead:
Jason Field, National Renewable Energy Laboratory NREL
Des Curran, Sonosight Informatics
Berthold Hahn, Fraunhofer IEE

Operating agent:
Nadine Mourir, **PLANAIR**